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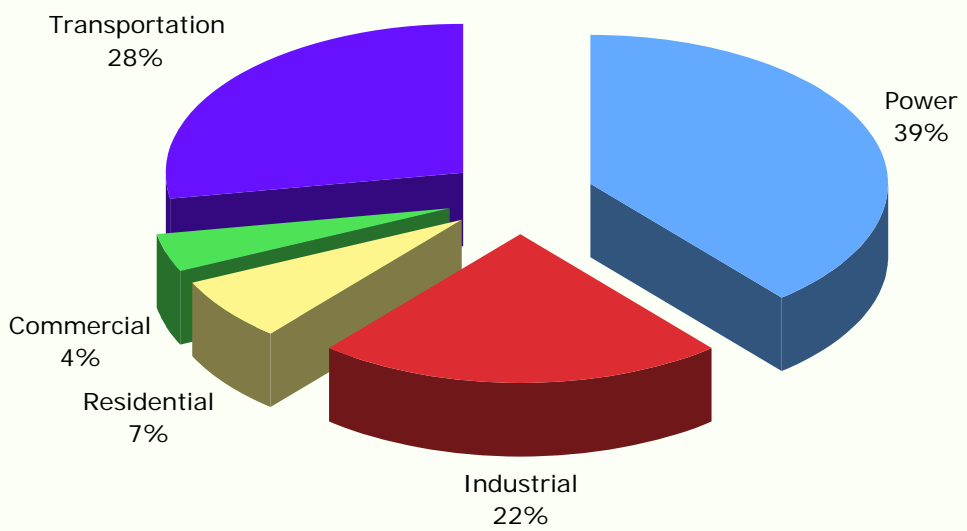
Direct Extraction of CO₂ from Air, a Fixed Solution for a Mobile Problem



Dhahran, Saudi Arabia
May 23rd 2006



Decoupling CO₂ emission from CO₂ mitigation

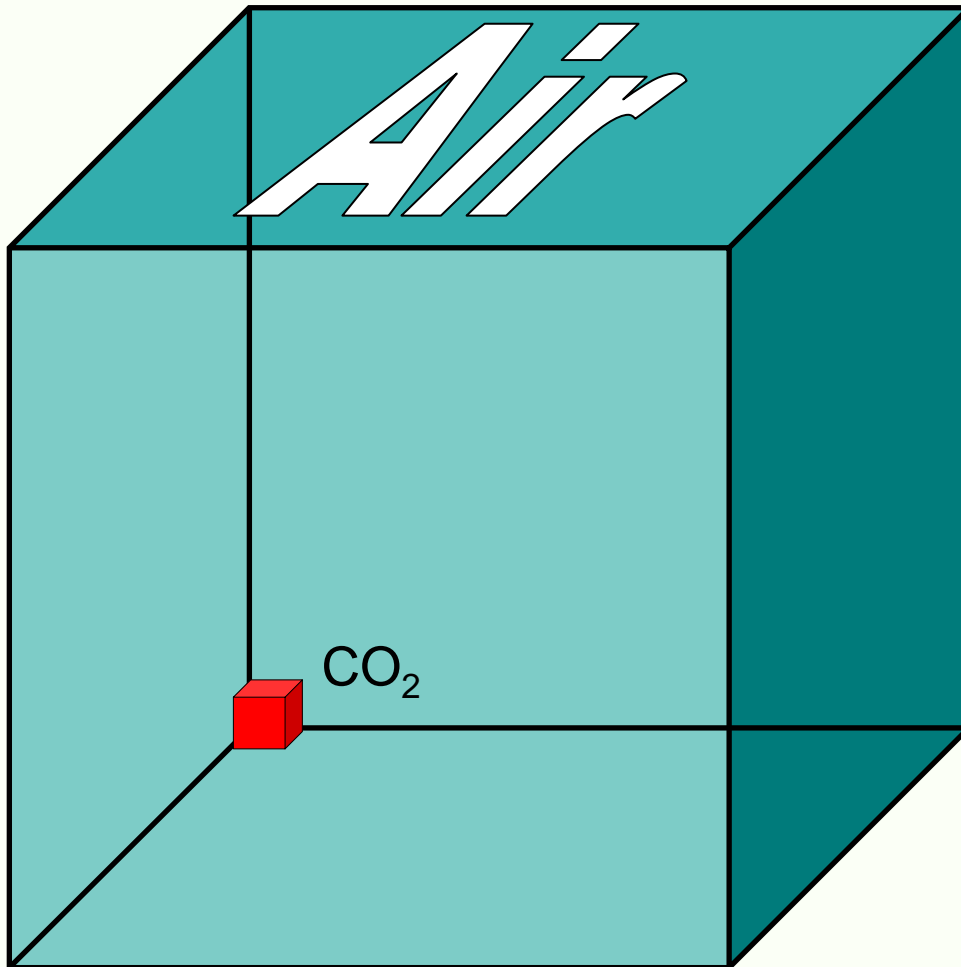


- Distributed and/or mobile sources
- Existing Infrastructure ill suited to retrofit
- Handling leakage from storage sites
- Challenging CO₂ transportation scenarios
- Driving capture to or above 100%

IPCC CCS Report criteria
100 ktonne/yr CO₂
with 90% capture
~50% of emissions.



Low Concentration Limitations



Volumes are drawn to scale

$$375 \text{ ppm} = 0.015 \text{ mol CO}_2/\text{m}^3$$

$$\text{Kinetic Energy @ } 10 \text{ m/s}$$
$$4 \text{ kJ}_e/\text{mol CO}_2$$

$$\text{Compression to 25 bar}$$
$$880 \text{ kJ}_e/\text{mol CO}_2$$

eq. 10-64a Perry's 7th

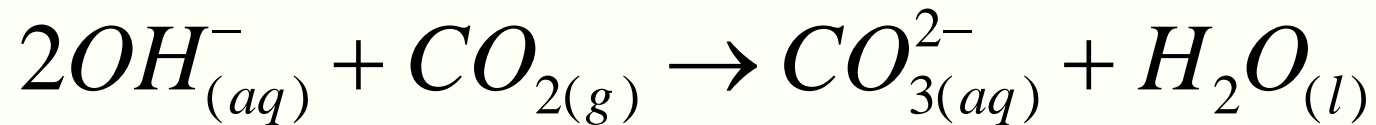
Fuel Energy (kJ/mol CO₂)

CH ₄	CH ₂	CH
890.8	688.1	362.3

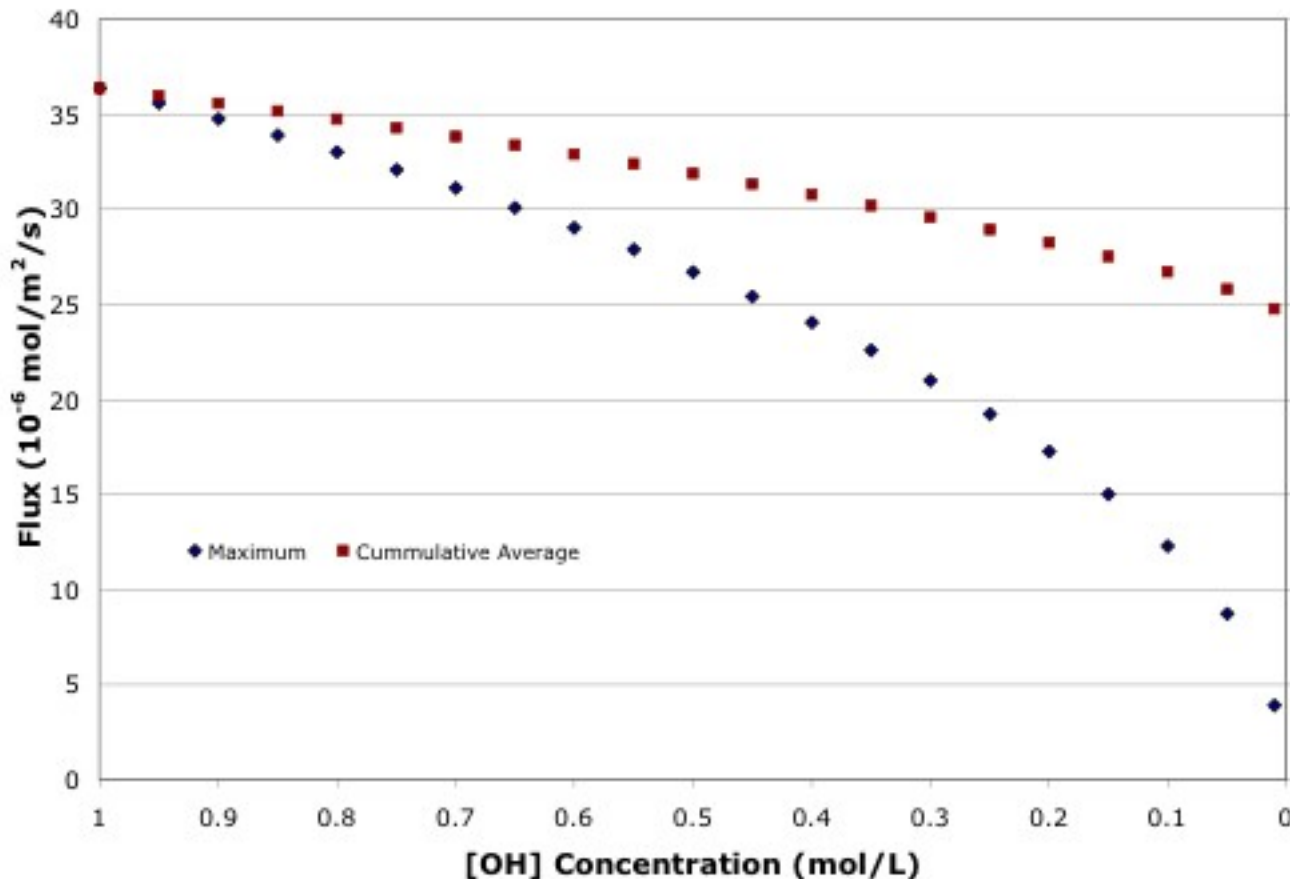
Coal at 25 MJ/kg 10% ash
Gasoline as heptane.



Chemical Absorption



Flux into hydroxide 10^3 times carbonate



First Order Flux

$$J = \sqrt{D_L k_d [OH] K_H \rho_{CO_2}}$$

D_L is $1.78 \times 10^{-9} \text{ m}^2/\text{s}$

$\log k_d = 3.7 + 0.13I$

$K_H = 0.7$ (Henry's)

$\rho_{CO_2} = 0.015 \text{ mol/m}^3$

$[CO_2] = 17 \text{ } \mu\text{mol/L}$



Experimental Data

Summary of Performance Data from Spector and Dodge (1946)

Air (m ³ /hr)	Solution (L/hr)	CO ₂ Removal	CO ₂ Captured (g/hr)	CO ₂ Flux (10 ⁻⁶ mol/m ² /s)
290.3	1123.5	71%	114	10.2
179.5	1175.8	81%	81	7.2
143.6	1340.1	77%	61	5.6
80.9	1353.0	90%	40	3.7

Theoretical Flux for 200 ppm using 2M NaOH is 32 $\mu\text{mol}/\text{m}^2/\text{s}$

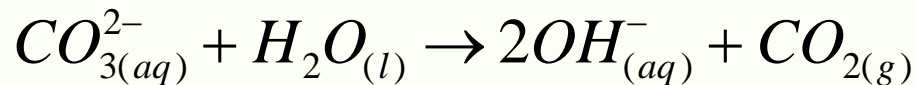
Packed tower type device is suitable.

Conventional packings require 88 $\text{kJ}_e/\text{mol CO}_2$ captured.



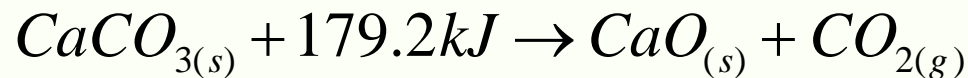
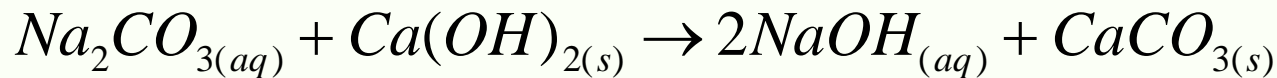
Sorbent Regeneration

The recovery technique in the literature is electrodialysis.



Estimate energy consumption $\sim 308 \text{ kJ}_e/\text{mol CO}_2$.

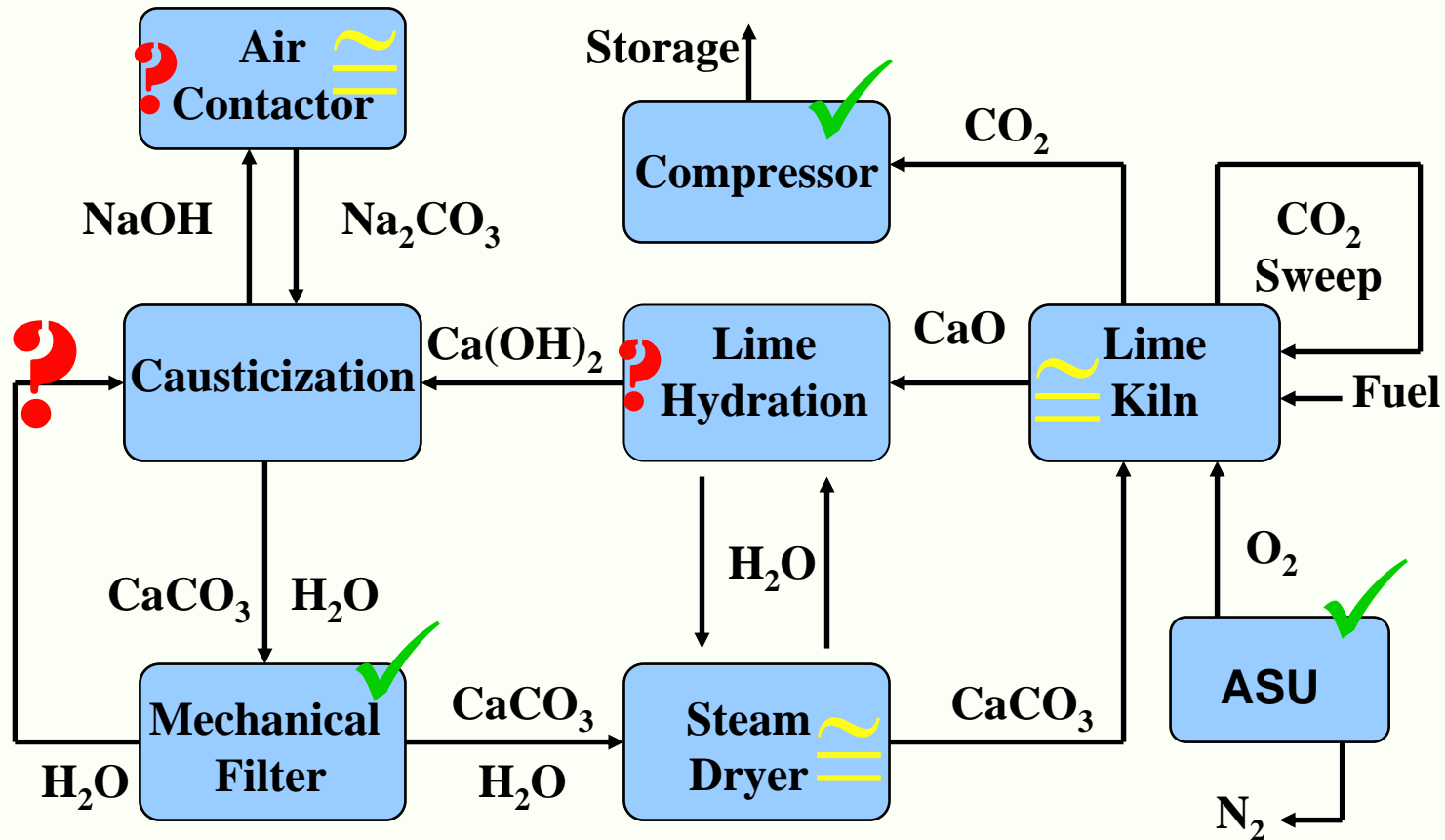
An alternative method can be found in the Paper Industry.



Efficiencies of Lime Kilns range from 70-90% meaning the energy penalty ranges from 200-250 $\text{kJ}/\text{mol CO}_2$



Process Overview





Energy Balance

Component	Energy Penalty (kJ/mol)	Percent of Total	Source
Blowers	88	25.5%	Electrical
Cryogenic Oxygen	14	4.0%	Electrical
Dryer (at 35% MC)	78	--	Hydration
Kiln (at 80%)	225	65.0%	Thermal
CO ₂ Compression	19	5.5%	Electrical
Hydration	105	--	Source
Total	346	100%	

Balance is 121 kJ_e and 225 kJ_{th} per mole of CO_2 .

A 50% passive air movement system uses 36% less electricity.

A coal system injects ~ 1.6 moles for every mole CO_2 captured.

Assumes a 75% efficient steam dryer.



Material Balance

A 1tCO₂/hr Reference Plant

Material	Flow (kg/hr)	Material	Flow (kg/hr)
CaCO ₃	2,290	CaO	1,285
Ca(OH) ₂	1,700	CH ₄	93
O ₂	371	CO ₂	1,264
H ₂ O	389	H ₂ O with CO ₂	209
Steam Loop	3,600	CO ₂ Loop	1,501

At 100% capture air flow is 1.5 Mtonnes/hr.

A flux of 20 $\mu\text{mol}/\text{m}^2/\text{s}$ requires a surface area of 315,000 m^2 .

The volume of solution required is 190 m^3 (0.6mm film).

This would convert 25% of the Na to Na₂CO₃.

Hi-flow packing materials achieve 300 m^2/m^3 or 1,050 m^3 .

A cross flow device 10m high, 3 m thick and 35m wide Zeman 05/23/06



Cost Considerations

We can initially consider \$100 tCO₂ or 366 \$tC.

Product	Amount	Unit Cost	Cost
Coal	625 kg	\$0.035	\$22
Power	764 kWh	\$0.06	\$46

A 90% efficient kiln with 50% passive draft has a cost of \$48.

Costs with respect to automobiles

\$0.90	per gallon of gasoline
\$42	per barrel of oil equivalent
\$1,800	car averaging 100 mpg
\$3,600	car averaging 50 mpg

Assumes 9kg CO₂ per gallon gasoline and 200,000 mile life of vehicle.



How Feasible is it?

Energy (kJ/mol)	Air Capture	MEA		KS-1	
		NG	Coal	NG	Coal
Thermodynamics	19.5	8.4	5.3	8.4	5.3
Actual	327	181	181	141	141
Efficiency	6.0%	4.6%	2.9%	5.9%	3.8%

$$Thermo_Eff. = \frac{RT \ln(P_2/P_1)}{\Sigma Energy_{Process}}$$

100% passive draft system
Above boundary layer
Stand alone setting

Long flow path
No visible regeneration
No visible power source
No visible CO₂ system
Desert (evaporation)
CO₂ shadows
Likely electro dialysis
No forced draft option

